

Galp Energia 1Q 10 trading update

This trading update is aimed at providing estimates regarding macroeconomic, operational and trading conditions experienced by Galp Energia in the first quarter ending March 31 2010. The first quarter margins, prices, production and other data referred to below are currently provisional. All such data is subject to change and may differ from the final numbers that will be reported on May 6 2010.

This trading update is produced in order to provide greater disclosure to investors and potential investors of currently expected results.

ECONOMIC INDICATORS

	1Q09	4Q09	1Q10	% Ch. 1Q10/1Q09	% Ch. 1Q10/4Q09
Average brent dated price ¹ (Usd/bbl)	44.4	74.6	76.2	71.7%	2.2%
Rotterdam cracking refining margin ² (Usd/bbl)	3.2	(0.0)	1.9	(39.7%)	n.m.
Rotterdam hydroskimming + aromatics + base oil refining margin ³ (Usd/bbl)	2.6	(1.2)	0.3	(87.7%)	n.m.
UK NBP natural gas price ⁴ (GBp/tem)	46.5	27.7	35.8	(23.0%)	29.4%
Spanish pool price ⁴ (€/MWh)	43.1	32.9	25.3	(41.2%)	(23.0%)
Average exchange rate ⁴ Eur/Usd	1.30	1.48	1.38	6.2%	(6.2%)
Euribor - six month ⁴ (%)	2.11	1.00	0.96	n.m.	n.m.

OPERATIONAL INDICATORS

EXPLORATION & PRODUCTION

	1Q09	4Q09	1Q10	% Ch. 1Q10/1Q09	% Ch. 1Q10/4Q09
Average working interest production (k bbl/day)	13.3	17.7	18.5	39.0%	4.6%
Average net entitlement production (k bbl/day)	8.4	12.2	12.7	51.1%	4.0%

REFINING & MARKETING

	1Q09	4Q09	1Q10	% Ch. 1Q10/1Q09	% Ch. 1Q10/4Q09
Crude processed (k bbl)	13,270	21,099	22,202	67.3%	5.2%
Total refined product sales (million tonnes)	3.9	4.2	4.4	10.4%	2.5%
Sales to direct clients (million tonnes)	2.8	2.8	2.7	(2.5%)	(1.6%)
Exports (million tonnes)	0.4	0.7	0.8	99.4%	16.6%
Time lag effect ⁵ (million €)	(14.5)	(18.6)	(15.5)	(6.9%)	16.6%

GAS & POWER

	1Q09	4Q09	1Q10	% Ch. 1Q10/1Q09	% Ch. 1Q10/4Q09
NG supply total sales volumes (million m ³)	1,075	1,198	1,179	9.7%	(1.6%)
Liberalised market	490	882	824	68.2%	(6.5%)
Of which:					
Electrical and industrial	488	751	697	43.1%	(7.1%)
Trading	2	131	82	n.m.	(37.5%)
Regulated market	585	316	355	(39.4%)	12.3%
Electric power generation ⁶ (GWh)	147	289	297	102.0%	2.9%

Notes:

¹ Source: Platts.

² Source: Platts. Yields: -100% Brent dated, +2.3% LGP FOB Seagoing (50% Butane + 50% Propane), +25.4% PM UL NWE FOB Bg., +7.4% Naphtha NWE FOB Bg., +8.5% Jet NWE CIF, +33.3% ULSD 10 ppm NWE CIF Cg. (until the end of October 2008 was ULSD 50 ppm) and +15.3% LSFO 1% FOB Cg.; C&L: 7.7%; Terminal rate: 1 \$/ton; Ocean loss: 0.15% over Brent; Freight 2010: WS Aframax (80 kts) Route Sullom Voe / Rotterdam – Flat 5.22 \$/ton (Freight 2009: WS Aframax (80 kts) Route Sullom Voe / Rotterdam – Flat 6.04 \$/ton). Yields in % of weight. The conversion factor Usd/ton to Usd/bbl used on the benchmark margin changed in 2010 from 7.58 to 7.55. To make periods comparable, this change was reflected on the figures of the first and fourth quarters of 2009.

³ Source: Platts.

Rotterdam hydroskimming refining margin yield: -100% Brent dated, +2.1% LGP FOB Seagoing (50% Butane + 50% Propane), +15.1% PM UL NWE FOB Bg., +4.0% Naphtha NWE FOB Bg., +9% Jet NWE CIF Cg., +32.0% ULSD 10 ppm NWE CIF Cg. and +33.8% LSFO 1% FOB NWE Cg.; C&L: 4.0%; Terminal rate: 1 \$/ton; Ocean loss: 0.15% over Brent; Freight 2010: WS Aframax (80 kts) Route Sullom Voe / Rotterdam – Flat 5.22 \$/ton (Freight 2009: WS Aframax (80 kts) Route Sullom Voe / Rotterdam – Flat 6.04 \$/ton).

Rotterdam aromatics refining margin yield: -60% PM UL NWE FOB Bg., -40% Naphtha NWE FOB Bg., +37% Naphtha NWE FOB Bg., +16.5% PM UL NWE FOB Bg., +6.5% Benzene Rotterdam FOB Bg., +18.5% Toluene Rotterdam FOB Bg., +16.6% Paraxylene Rotterdam FOB Bg., +4.9% Ortoxylyene Rotterdam FOB Bg.. Consumption: -18% LSFO 1% CIF NEW. Yields in % of weight;

Base Oil refining margin yield: -100% Arabian Light, +3.5% LGP FOB Seagoing (50% Butane + 50% Propane), +13.0% Naphtha NWE FOB Bg., +4.4% Jet NWE CIF, 34.0% ULSD 10 ppm NWE CIF, +4.5% VGO 1.6% NWE FOB Cg., 14% Base Oils FOB, +26% HSFO 3.5% NWE Bg.; Consumptions: -6.8% LSFO 1% NWE FOB Cg.; Losses: 0.6%; Terminal rate: 1 \$/ton; Ocean loss: 0.15% over Brent; Freight 2010: WS Aframax (80 kts) Route Sullom Voe / Rotterdam – Flat 5.22 \$/ton (Freight 2009: WS Aframax (80 kts) Route Sullom Voe / Rotterdam – Flat 6.04 \$/ton). Yields in % of weight;

Rotterdam hydroskimming + Aromatics + Base oil refining margin = 65% Rotterdam hydroskimming refining margin + 15% Rotterdam aromatics refining margin + 20% Base Oil refining margin. The conversion factor Usd/ton to Usd/bbl used on the benchmark margin changed in 2010 from 7.58 to 7.55. To make periods comparable, this change was reflected on the figures of the first and fourth quarters of 2009.

⁴ Source: Bloomberg.

⁵ This effect results from the fact that contractual agreements with Portuguese market operators of oil products, including Galp Energia marketing business, take on average one week time to reflect the oil products price changes in international markets.

⁶ Includes unconsolidated companies where Galp Energia has a significant interest.

Results Presentation

The results will be disclosed to the market on May 6 2010 before the open of NYSE Euronext Lisbon.

The Conference Call will take place on May 6 2010 at 14:00 GMT (15:00 CET). The Conference Call details are as follows:

Hosted by

- Manuel Ferreira De Oliveira (CEO)
- Claudio De Marco (CFO)
- Tiago Villas-Boas (IR)

Dial-in numbers

- Portugal: 707 785 662
- UK: +44 (0) 207 750 99 08

Chairperson

- Tiago Villas-Boas (IR)

Galp Energia, SGPS, S.A.

Investor Relations:

Tiago Villas-Boas, Head
Inês Santos
Maria Borrega
Samuel Dias

Contacts:

Tel: +351 21 724 08 66
Fax: +351 21 724 29 65

Address: Rua Tomás da Fonseca, Torre A, 1600-209
Lisboa, Portugal

Website: www.galpenergia.com
Email: investor.relations@galpenergia.com

Reuters: GALP.LS
Bloomberg: GALP PL

