

Galp Energia 2Q 09 Trading Update

This trading update is aimed at providing estimates regarding macroeconomic, operational and trading conditions experienced by Galp Energia in the second quarter ending June 30 2009. The second quarter margins, prices, production and other data referred to below are currently provisional. All such data is subject to change and may differ from the final numbers that will be reported on August 05 2009.

This trading update is produced in order to provide greater disclosure to investors and potential investors of currently expected results.

Economic Indicators

	2Q08	1Q09	2Q09	% Ch. 2Q09/2Q08	% Ch. 2Q09/1Q09
Average brent dated price ¹ (Usd/bbl)	121.4	44.4	58.8	(51.6%)	32.4%
Rotterdam cracking refining margin ² (Usd/bbl)	2.7	3.0	1.1	(59.4%)	(63.4%)
Rotterdam hydroskimming + aromatics + base oil refining margin ³ (Usd/bbl)	(1.7)	2.5	(0.6)	65.2%	n.m.
UK NBP natural gas price ⁴ (GBp/term)	61.0	46.5	27.6	(54.7%)	(40.6%)
Spanish pool price ⁵ (€/MWh)	56.9	43.1	37.0	(35.0%)	(14.1%)
Average exchange rate ⁵ Eur/Usd	1.56	1.30	1.36	(12.8%)	4.6%
Euribor - six month ⁵ (%)	4.93	2.11	1.51	(3.4 p.p.)	(0.6 p.p.)

Operational Indicators

Exploration & Production

	2Q08	1Q09	2Q09	% Ch. 2Q09/2Q08	% Ch. 2Q09/1Q09
Average working interest production (kbbbl/day)	15.5	13.3	13.4	(13.9%)	0.7%
Average net entitlement production (kbbbl/day)	11.3	8.4	9.3	(17.7%)	10.6%

Refining & Marketing

	2Q08	1Q09	2Q09	% Ch. 2Q09/2Q08	% Ch. 2Q09/1Q09
Crude processed (k bbl)	25,119	13,270	21,348	(15.0%)	60.9%
Total refined product sales (million tonnes)	4.1	3.9	4.2	2.6%	7.1%
Sales to direct clients (million tonnes)	2.3	2.8	2.8	21.3%	(0.7%)
Exports (million tonnes)	0.7	0.4	0.6	(17.1%)	54.2%

In the second quarter, due to the increase in oil products prices on international markets, the results of the Refining & Marketing business segment were influenced by the time lag effect, with a negative impact in gross margin of approximately €24.0 million, as the contractual agreements with Portuguese market operators, including Galp Energia marketing business, take on average one week time to reflect the oil products price changes in international markets. The time lag effect on the first quarter of 2009 was negative in €14.5 millions and in the second quarter of 2008 was negative in €53.7 millions.

Gas & Power

	2Q08	1Q09	2Q09	% Ch. 2Q09/2Q08	% Ch. 2Q09/1Q09
NG supply total sales volumes (million m ³)	1,478	1,075	1,115	(24.6%)	3.7%
Liberalised market	881	490	774	(12.2%)	57.9%
Of which:					
Electrical and industrial	580	488	772	33.1%	58.3%
Trading	302	2	2	(99.4%)	(27.2%)
Regulated market	597	585	341	(42.9%)	(41.7%)
Electric power generation ⁶ (GWh)	109	147	137	25.4%	(6.8%)

Results Presentation

The results will be disclosed to the market on August 5 2009 after the close of Euronext Lisbon.

Notes:

¹ Source: Platts.

² Source: Platts. Yields: -100% Brent dated, +2.3% LGP FOB Seagoing (50% Butane + 50% Propane), +25.4% PM UL NWE FOB Bg., +7.4% Naphtha NWE FOB Bg., +8.5% Jet NWE CIF, +33.3% ULSD 10 ppm NWE CIF Cg. (until the end of October 2008 was ULSD 50 ppm) and +15.3% LSFO 1% FOB Cg.; C&L: 7.7%; Terminal rate: 1 \$/ton; Ocean loss: 0.15% over Brent; Freight 2008: WS Aframax (80 kts) Route Sullom Voe / Rotterdam - Flat 5.13 \$/ton. Yields in % of weight.

³ Source: Platts.

Rotterdam hydroskimming refining margin yield: -100% Brent dated, +2.1% LGP FOB Seagoing (50% Butane + 50% Propane), +15.1% PM UL NWE FOB Bg., +4.0% Naphtha NWE FOB Bg., +9% Jet NWE CIF Cg., +32.0% ULSD 10 ppm NWE CIF Cg. and +33.8% LSFO 1% FOB NWE Cg.; C&L: 4.0%; Terminal rate: 1 \$/ton; Ocean loss: 0.15% over Brent; Freight 2008: WS Aframax (80 kts) Route Sullom Voe / Rotterdam - Flat 5.13 \$/ton.

Rotterdam aromatics refining margin yield: -60% PM UL NWE FOB Bg., -40% Naphtha NWE FOB Bg., +37% Naphtha NWE FOB Bg., +16.5% PM UL NWE FOB Bg., +6.5% Benzene Rotterdam FOB Bg., +18.5% Toluene Rotterdam FOB Bg., +16.6% Paraxylene Rotterdam FOB Bg., +4.9% Ortoxylene Rotterdam FOB Bg.. Consumption: -18% LSFO 1% CIF NEW. Yields in % of weight;

Base Oil refining margin yield: -100% Arabian Light, +3.5% LGP FOB Seagoing (50% Butane + 50% Propane), +13.0% Naphtha NWE FOB Bg., +4.4% Jet NWE CIF, 34.0% ULSD 10 ppm NWE CIF, +4.5% VGO 1.6% NWE FOB Cg., 14% Base Oils FOB, +26% HSFO 3.5% NWE Bg.; Consumptions: -6.8% LSFO 1% NWE FOB Cg.; Losses: 0.6%; Terminal rate: 1 \$/ton; Ocean loss: 0.15% over Brent; Freight 2008: WS Aframax (80 kts) Route Sullom Voe / Rotterdam - Flat 5.13 \$/ton. Yields in % of weight;

Rotterdam hydroskimming + Aromatics + Base oil refining margin = 65% Rotterdam hydroskimming refining margin + 15% Rotterdam aromatics refining margin + 20% Base Oil refining margin.

⁴ Source: Reuters.

⁵ Source: Bloomberg.

⁶ Source: European Central Bank. Euribor 360.

⁷ Includes unconsolidated companies where Galp Energia has a significant interest. Since the first quarter of 2009 this item only includes the electric power generation and not the sum of the electric and thermal power generation. To make periods comparables, this change was reflected on the figures of the second quarter of 2008.

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